ENERGY NORTH NATURAL GAS, INC,
d/b/a KeySpan Energy Delivery N.E.
Peak 2008 – 2009 Winter Cost of Gas Filing

Filed Tariff Sheets

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	$ 8.01			$ 8.01	$ 8.01			$ 8.01
Size of the first block	10 therms				10 therms			
Therms in the first block per month at	$ 0.3054	$ 1.2635	$ 0.0259	$ 1.5948	$ 0.3054	$ 1.1702	$ 0.0187	$ 1.4943
All therms over the first block per month at	$ 0.2696	$ 1.2635	$ 0.0259	$ 1.5590	$ 0.2696	$ 1.1702	$ 0.0187	$ 1.4585
Residential Heating - R-3								
Customer Charge per Month per Meter	$ 11.46			$ 11.46	$ 11.46			$ 11.46
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3356	$ 1.2635	$ 0.0265	$ 1.6256	$ 0.3356	$ 1.1702	$ 0.0192	$ 1.5250
All therms over the first block per month at	$ 0.1950	$ 1.2635	$ 0.0265	$ 1.4850	$ 0.1950	$ 1.1702	$ 0.0192	$ 1.3844
Residential Heating - R-4								
Customer Charge per Month per Meter	$ 4.58			$ 4.58	$ 4.58			$ 4.58
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.1343	$ 1.2635	$ 0.0265	$ 1.4243	$ 0.1343	$ 1.1702	$ 0.0192	$ 1.3237
All therms over the first block per month at	$ 0.0780	$ 1.2635	$ 0.0265	$ 1.3680	$ 0.0780	$ 1.1702	$ 0.0192	$ 1.2674
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	$ 28.58			$ 28.58	$ 28.58			$ 28.58
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3732	$ 1.2636	$ 0.0288	$ 1.6656	$ 0.3732	$ 1.1706	$ 0.0101	$ 1.5539
All therms over the first block per month at	$ 0.2427	$ 1.2636	$ 0.0288	$ 1.5351	$ 0.2427	$ 1.1706	$ 0.0101	$ 1.4234
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	$ 80.44			$ 80.44	$ 80.44			$ 80.44
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	$ 0.3095	$ 1.2636	$ 0.0288	$ 1.6019	$ 0.3095	$ 1.1706	$ 0.0101	$ 1.4902
All therms over the first block per month at	$ 0.2044	$ 1.2636	$ 0.0288	$ 1.4968	$ 0.2044	$ 1.1706	$ 0.0101	$ 1.3851
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	$ 347.23			$ 347.23	$ 347.23			$ 347.23
All therms over the first block per month at	$ 0.1813	$ 1.2636	$ 0.0288	$ 1.4737	$ 0.0830	$ 1.1706	$ 0.0101	$ 1.2637
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	$ 28.77			$ 28.77	$ 28.77			$ 28.77
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	$ 0.2878	$ 1.2630	$ 0.0288	$ 1.5796	$ 0.2878	$ 1.1700	$ 0.0101	$ 1.4679
All therms over the first block per month at	$ 0.1859	$ 1.2630	$ 0.0288	$ 1.4777	$ 0.1859	$ 1.1700	$ 0.0101	$ 1.3660
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	$ 80.36			$ 80.36	$ 80.36			$ 80.36
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	$ 0.1976	$ 1.2630	$ 0.0288	$ 1.4894	$ 0.1453	$ 1.1700	$ 0.0101	$ 1.3254
All therms over the first block per month at	$ 0.1341	$ 1.2630	$ 0.0288	$ 1.4259	$ 0.0836	$ 1.1700	$ 0.0101	$ 1.2637
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
All therms over the first block per month at	$ 0.1224	$ 1.2630	$ 0.0288	$ 1.4142	$ 0.0586	$ 1.1700	$ 0.0101	$ 1.2387
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
All therms over the first block per month at	$ 0.0911	$ 1.2630	$ 0.0288	$ 1.3829	$ 0.0467	$ 1.1700	$ 0.0101	$ 1.2268
Commercial/Industrial - G-63								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
All therms over the first block per month at	$ 0.0393	$ 1.2630	$ 0.0288	$ 1.3311	$ 0.0214	$ 1.1700	$ 0.0101	$ 1.2015

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	$ 6,500,887	
Supply Costs:	79,707,811	
Storage Gas:		
Demand, Capacity:	$ 1,171,446	
Commodity Costs:	16,341,221	
Produced Gas:	2,665,995	
Hedged Contract Savings	2,524,964	
Unadjusted Anticipated Cost of Gas		$ 108,912,324
Adjustments:		
Prior Period (Over)/Under Recovery (as of May 1, 2008)	$ 2,883,321	
Interest	336,795	
Prior Period Adjustments	-	
Broker Revenues	(1,249,699)	
Refunds from Suppliers	-	
Fuel Financing	526,256	
Transportation CGA Revenues	(5,004)	
Interruptible Sales Margin	(2,245)	
Capacity Release and Off System Sales Margins	(410,806)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	36,312	
Total Adjustments		2,114,930
Total Anticipated Direct Cost of Gas		$ 111,027,254
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	$ 108,912,324	
Working Capital Percentage	0.645%	
Working Capital	$ 702,484	
Plus: Working Capital Reconciliation (Acct 142.20)	(305,654)	
Total Working Capital Allowance		396,830
Bad Debt:		
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	$ 108,912,324	
Less: Refunds	-	
Plus: Total Working Capital	396,830	
Plus: Prior Period (Over)/Under Recovery	2,883,321	
Subtotal	$ 112,192,475	
Bad Debt Percentage	1.75%	
Bad Debt Allowance	$ 1,963,368	
Plus: Bad Debt Reconciliation (Acct 175.52)	(1,409,904)	
Total Bad Debt Allowance		$ 553,464
Production and Storage Capacity		$ 2,105,212
Miscellaneous Overhead (11/01/2008 - 4/30/2009)	$ 135,339	
Times Winter Sales	89,931	
Divided by Total Sales	112,874	
Miscellaneous Overhead		107,829
Total Anticipated Indirect Cost of Gas		$ 3,163,335
Total Cost of Gas		$ 114,190,590

Issued: August 29, 2008
Effective: November 1, 2008

Issued: By_____
Nickolas Stavropoulos
Title: President

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(Refer to Text on Tariff Pages 15-32)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	$ 111,027,254	
Projected Prorated Sales (11/01/2008 - 4/30/2009)	90,372,901	
Direct Cost of Gas Rate		$ 1.2285 per therm
Demand Cost of Gas Rate	$ 7,672,333	$ 0.0849 per therm
Commodity Cost of Gas Rate	101,239,991	$ 1.1202 per therm
Adjustment Cost of Gas Rate	2,114,930	$ 0.0234 per therm
Total Direct Cost of Gas Rate	$ 111,027,254	$ 1.2285 per therm
Total Anticipated Indirect Cost of Gas	$ 3,163,335	
Projected Prorated Sales (11/01/2008 - 4/30/2009)	90,372,901	
Indirect Cost of Gas		$ 0.0350 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008		**$ 1.2635 per therm**

RESIDENTIAL COST OF GAS RATE - 11/01/2008	**COGwr**	**$ 1.2635**	**/therm**
	Minimum (COG - 20%)	$ 1.0108	
	Maximum (COG + 20%)	$ 1.5162	

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008		**COGwl**	**$ 1.2630**	**/therm**
Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0849	Minimum (COG - 20%)	$ 1.0104	
Times: Low Winter Use Ratio (Winter)	0.9947	Maximum (COG + 20%)	$ 1.5156	
Times: Correction Factor	0.99999			
Adjusted Demand Cost of Gas Rate	$ 0.0844			
Commodity Cost of Gas Rate	$ 1.1202			
Adjustment Cost of Gas Rate	$ 0.0234			
Indirect Cost of Gas Rate	$ 0.0350			
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 1.2630			

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008		**COGwh**	**$ 1.2636**	**/therm**
Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0849	Minimum (COG - 20%)	$ 1.0109	
Times: High Winter Use Ratio (Winter)	1.0009	Maximum (COG + 20%)	$ 1.5163	
Times: Correction Factor	0.999988			
Adjusted Demand Cost of Gas Rate	$ 0.0850			
Commodity Cost of Gas Rate	$ 1.1202			
Adjustment Cost of Gas Rate	$ 0.0234			
Indirect Cost of Gas Rate	$ 0.0350			
Adjusted Com/Ind High Winter Use Cost of Gas Rate	$ 1.26360			

CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(Refer to Text on Tariff Page 37)

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	$ 111,027,254		
Projected Prorated Sales (11/01/2008 - 4/30/2009)	90,372,901		
Direct Cost of Gas Rate		$ 1.2285	per therm
Demand Cost of Gas Rate	$ 7,672,333	$ 0.0849	per therm
Commodity Cost of Gas Rate	101,239,991	$ 1.1202	per therm
Adjustment Cost of Gas Rate	2,114,930	$ 0.0234	per therm
Total Direct Cost of Gas Rate	$ 111,027,254	$ 1.2285	per therm
Total Anticipated Indirect Cost of Gas	$ 3,163,335		
Projected Prorated Sales (11/01/2008 - 4/30/2009)	90,372,901		
Indirect Cost of Gas		$ 0.0350	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008		**$ 1.2635**	
FPO Risk Premium		$ 0.0200	
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE November 1, 2008		**$ 1.2835**	

RESIDENTIAL COST OF GAS RATE - 11/01/2008	**COGwr**	**$ 1.2835**	**/therm**

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008	**COGwl**	**$ 1.2830**	**/therm**

Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0849
Times: Low Winter Use Ratio (Winter)	$ 0.9947
Times: Correction Factor	$ 0.999988
Adjusted Demand Cost of Gas Rate	$ 0.0844
Commodity Cost of Gas Rate	$ 1.1202
Adjustment Cost of Gas Rate	$ 0.0234
Indirect Cost of Gas Rate	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 1.2630
FPO Risk Premium	$ 0.0200
	$ 1.2830

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	**COGwh**	**$ 1.2836**	**/therm**

Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0849
Times: High Winter Use Ratio (Winter)	$ 1.0009
Times: Correction Factor	$ 0.999988
Adjusted Demand Cost of Gas Rate	$ 0.0850
Commodity Cost of Gas Rate	$ 1.1202
Adjustment Cost of Gas Rate	$ 0.0234
Indirect Cost of Gas Rate	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 1.2636
FPO Risk Premium	$ 0.0200
	$ 1.2836

II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(Refer to text on Tariff Page 36)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	$ 1,411,827		
LNG	1,254,168		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	2,665,995		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	14.1%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	$ 375,905		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	89,930,543	78.2%	
FIRM TRANSPORTATION SUBJECT TO FTCG	25,019,049	21.8%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	114,949,592	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	21.8%	x $ 375,905 =	$ 81,817
PRIOR (OVER) OR UNDER COLLECTION			(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			$ 5,064
PROJECTED FIRM TRANSPORTATION THROUGHPUT			25,019,049
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			$0.0002

Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates	$0	
Estimated weather normalized firm therms billed for the twelve months ended 10/31/08 - sales and transportation	152,010,247	therms
Surcharge per therm	$0.0000	per therm
Total Environmental Surcharge	$0.0000	

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1			
Energy Efficiency Charge	$0.0184		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0184	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	
LDAC		**$0.0259**	**per therm**
Residential Heating Rates - R-3, R-4			
Energy Efficiency Charge	$0.0184		
Demand Side Management Charge	0.0006		
Conservation Charge (CCx)		$0.0190	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	
LDAC		**$0.0265**	**per therm**
Commercial/Industrial Low Annual Use Rates - G-41, G-51			
Energy Efficiency Charge	$0.0213		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	
LDAC		**$0.0288**	**per therm**
Commercial/Industrial Medium Annual Use Rates - G-42, G-52			
Energy Efficiency Charge	$0.0213		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	
LDAC		**$0.0288**	**per therm**
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63			
Energy Efficiency Charge	$0.0213		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	
LDAC		**$0.0288**	**per therm**

ATTACHMENT D
Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	$0.12 per MMBtu of Daily Imbalance Volumes*
II.	Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	$9.72 MMBTU of Peak MDQ.

* The difference between the ATV and the recalculated ATV adjusted for actual degree days.

ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	33.0%	20.0%	47.0%	100.0%
G-51	Low Annual /Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-42	Medium Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-52	High Annual / Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-43	High Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-53	High Annual / Load Factor < 90%	46.0%	16.0%	38.0%	100.0%
G-54	High Annual / Load Factor < 110%	46.0%	16.0%	38.0%	100.0%
G-63	High Annual / Load Factor > 110%	46.0%	16.0%	38.0%	100.0%

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	$ 8.01			$ 8.01	$ 8.01			$ 8.01
	~~$ 6.91~~			~~$ 6.91~~				
Size of the first block	10 therms				10 therms			
Therms in the first block per month at	$ 0.3054	$ 1.2635	$ 0.0259	$ 1.5948	$ 0.3054	$ 1.1702	$ 0.0187	$ 1.4943
	~~$ 0.2678~~	~~$ 1.2792~~	~~$ 0.0187~~	~~$ 1.5657~~				
All therms over the first block per month at	$ 0.2696	$ 1.2635	$ 0.0259	$ 1.5590	$ 0.2696	$ 1.1702	$ 0.0187	$ 1.4585
	~~$ 0.2364~~	~~$ 1.2792~~	~~$ 0.0187~~	~~$ 1.5343~~				
Residential Heating - R-3								
Customer Charge per Month per Meter	$ 11.46			$ 11.46	$ 11.46			$ 11.46
	~~$ 9.88~~			~~$ 9.88~~				
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3356	$ 1.2635	$ 0.0265	$ 1.6256	$ 0.3356	$ 1.1702	$ 0.0192	$ 1.5250
	~~$ 0.2945~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.5929~~				
All therms over the first block per month at	$ 0.1950	$ 1.2635	$ 0.0265	$ 1.4850	$ 0.1950	$ 1.1702	$ 0.0192	$ 1.3844
	~~$ 0.1711~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.4695~~				
Residential Heating - R-4								
Customer Charge per Month per Meter	$ 4.58			$ 4.58	$ 4.58			$ 4.58
	~~$ 3.95~~			~~$ 3.95~~				
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.1343	$ 1.2635	$ 0.0265	$ 1.4243	$ 0.1343	$ 1.1702	$ 0.0192	$ 1.3237
	~~$ 0.1178~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.4162~~				
All therms over the first block per month at	$ 0.0780	$ 1.2635	$ 0.0265	$ 1.3680	$ 0.0780	$ 1.1702	$ 0.0192	$ 1.2674
	~~$ 0.0684~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.3668~~				
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	$ 28.58			$ 28.58	$ 28.58			$ 28.58
	~~$ 24.64~~			~~$ 24.64~~				
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3732	$ 1.2636	$ 0.0288	$ 1.6656	$ 0.3732	$ 1.1706	$ 0.0101	$ 1.5539
	~~$ 0.3275~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.6169~~				
All therms over the first block per month at	$ 0.2427	$ 1.2636	$ 0.0288	$ 1.5351	$ 0.2427	$ 1.1706	$ 0.0101	$ 1.4234
	~~$ 0.2130~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.5024~~				
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	$ 80.44			$ 80.44	$ 80.44			$ 80.44
	~~$ 69.36~~			~~$ 69.36~~				
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	$ 0.3095	$ 1.2636	$ 0.0288	$ 1.6019	$ 0.3095	$ 1.1706	$ 0.0101	$ 1.4902
	~~$ 0.2716~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.5610~~				
All therms over the first block per month at	$ 0.2044	$ 1.2636	$ 0.0288	$ 1.4968	$ 0.2044	$ 1.1706	$ 0.0101	$ 1.3851
	~~$ 0.1794~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.4688~~				
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	$ 347.23			$ 347.23	$ 347.23			$ 347.23
	~~$ 299.39~~			~~$ 299.39~~				
All therms over the first block per month at	$ 0.1813	$ 1.2636	$ 0.0288	$ 1.4737	$ 0.0830	$ 1.1706	$ 0.0101	$ 1.2637
	~~$ 0.1591~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.4485~~				
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	$ 28.77			$ 28.77	$ 28.77			$ 28.77
	~~$ 24.81~~			~~$ 24.81~~				
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	$ 0.2878	$ 1.2630	$ 0.0288	$ 1.5796	$ 0.2878	$ 1.1700	$ 0.0101	$ 1.4679
	~~$ 0.2525~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.5413~~				
All therms over the first block per month at	$ 0.1859	$ 1.2630	$ 0.0288	$ 1.4777	$ 0.1859	$ 1.1700	$ 0.0101	$ 1.3660
	~~$ 0.1631~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.4519~~				
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	$ 80.36			$ 80.36	$ 80.36			$ 80.36
	~~$ 69.29~~			~~$ 69.29~~				
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	$ 0.1976	$ 1.2630	$ 0.0288	$ 1.4894	$ 0.1453	$ 1.1700	$ 0.0101	$ 1.3254
	~~$ 0.1734~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.4622~~				
All therms over the first block per month at	$ 0.1341	$ 1.2630	$ 0.0288	$ 1.4259	$ 0.0836	$ 1.1700	$ 0.0101	$ 1.2637
	~~$ 0.1177~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.4065~~				
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
	~~$ 300.00~~			~~$ 300.00~~				
All therms over the first block per month at	$ 0.1224	$ 1.2630	$ 0.0288	$ 1.4142	$ 0.0586	$ 1.1700	$ 0.0101	$ 1.2387
	~~$ 0.1074~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.3962~~				
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
	~~$ 300.00~~			~~$ 300.00~~				
All therms over the first block per month at	$ 0.0911	$ 1.2630	$ 0.0288	$ 1.3829	$ 0.0467	$ 1.1700	$ 0.0101	$ 1.2268
	~~$ 0.0799~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.3687~~				
Commercial/Industrial - G-63								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
	~~$ 300.00~~			~~$ 300.00~~				
All therms over the first block per month at	$ 0.0393	$ 1.2630	$ 0.0288	$ 1.3311	$ 0.0214	$ 1.1700	$ 0.0101	$ 1.2015
	~~$ 0.0345~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.3233~~				

Issued: August 29, 2008
Effective: November 1, 2008

Issued: By_____
Nickolas Stavropoulos
Title: President

Anticipated Cost of Gas
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008~~
(REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1)	~~(Col 2)~~	~~(Col 3)~~	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	~~$ 3,126,339~~		$ 6,500,887	
Supply Costs:	~~$ 26,825,108~~		79,707,811	
Storage Gas:				
Demand, Capacity:	~~-~~		1,171,446	
Commodity Costs:	~~-~~		16,341,221	
Produced Gas:	~~151,753~~		2,665,995	
Hedged Contract Savings	~~(1,294,410)~~		2,524,964	
Unadjusted Anticipated Cost of Gas		~~$ 28,808,790~~		$ 108,912,324
Adjustments:				
Prior Period (Over)/Under Recovery (as of ~~October 31, 2007~~ May 1, 2008)	~~$ 135,609~~		$ 2,883,321	
Interest	~~61,826~~		336,795	
Prior Period Adjustments	~~-~~		-	
Broker Revenues	-		(1,249,699)	
Refunds from Suppliers	~~-~~		-	
Fuel Financing	-		526,256	
Transportation CGA Revenues	~~-~~		(5,004)	
~~280 Day Margin~~	~~-~~		-	
Interruptible Sales Margin	~~-~~		(2,245)	
Capacity Release and Off System Sales Margin	-		(410,806)	
Hedging Costs	~~-~~		-	
Fixed Price Option Administrative Costs	~~-~~		36,312	
Total Adjustments		~~197,435~~		2,114,930
Total Anticipated Direct Cost of Gas				$ 111,027,254
		~~$ 29,006,225~~		
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas ~~(5/01/2008 - 10/31/2008)~~(11/01/08 - 04/30/09)	~~$ 28,808,790~~		$ 108,912,324	
Working Capital Percentage	~~0.967%~~		0.645%	
Working Capital	~~278,581~~		$ 702,484	
Plus: Working Capital Reconciliation ~~(Acct 142.40)~~ (Acct 142.20)	~~(10,216)~~		(305,654)	
Total Working Capital Allowance		~~$ 268,364~~		$ 396,830
Bad Debt:				
Total anticipated Direct Cost of Gas ~~(5/01/2008 - 10/31/2008)~~(11/01/08 - 04/30/09)	~~$ 28,808,790~~		$ 108,912,324	
Less: Refunds	-		-	
Plus: Total Working Capital	~~268,364~~		396,830	
Plus: Prior Period (Over)/Under Recovery	~~135,609~~		2,883,321	
Subtotal	~~$ 29,212,763~~		$ 112,192,475	
Bad Debt Percentage	~~2.57%~~		1.75%	
Bad Debt Allowance	~~750,768~~		$ 1,963,368	
Plus: Bad Debt Reconciliation ~~(Acct 175.54)~~ (Acct 175.52)	~~(28,434)~~		(1,409,904)	
Total Bad Debt Allowance		~~722,334~~		553,464
Production and Storage Capacity		~~-~~		2,105,212
Miscellaneous Overhead ~~(5/01/2008 - 10/31/2008)~~ (11/01/08 - 4/30/09)	~~$ 135,339~~		$ 135,339	
Times ~~Summer~~ Winter Sales	~~25,060~~		89,931	
Divided by Total Sales	~~121,731~~		112,874	
Miscellaneous Overhead		~~27,862~~		107,829
Total Anticipated Indirect Cost of Gas		~~$ 1,018,560~~		$ 3,163,335
Total Cost of Gas		~~$ 30,024,785~~		~~$ 114,190,590~~

Issued: August 29, 2008
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Issued: By_____
Nickolas Stavropoulos
Title: President

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008~~
(Refer to Text on Tariff Pages 15-32)

(Col 1)	~~(Col 2)~~	~~(Col 3)~~	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	~~$ 29,006,224~~		$ 111,027,254		
Projected Prorated Sales ~~(5/1/08 - 10/31/08)~~ (11/01/08 - 4/30/09)	~~25,295,693~~		90,372,901		
Direct Cost of Gas Rate		~~1.1467~~		$ 1.2285	per therm
Demand Cost of Gas Rate	~~$ 3,126,339~~	~~0.1236~~	$ 7,672,333	$ 0.0849	
Commodity Cost of Gas Rate	~~25,682,451~~	~~1.0153~~	101,239,991	$ 1.1202	
Adjustment Cost of Gas Rate	~~197,435~~	~~0.0078~~	2,114,930	$ 0.0234	
Total Direct Cost of Gas Rate	~~$ 29,006,224~~	~~1.1467~~	$ 111,027,254	$ 1.2285	
Total Anticipated Indirect Cost of Gas	~~$ 1,018,745~~		$ 3,163,335		
Projected Prorated Sales ~~(05/1/08 - 10/31/08)~~ (11/01/08 - 4/30/09)	~~25,295,693~~		90,372,901		
Indirect Cost of Gas		~~$ 0.0403~~		$ 0.0350	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008				$ 1.2635	per Therm
~~TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE MAY 1, 2006~~		~~$ 1.1870~~			

RESIDENTIAL COST OF GAS RATE - 11/01/2008	**COGwr**	**$ 1.2635**	**/therm**
~~RESIDENTIAL COST OF GAS RATE - 5/01/08~~	**~~COGsr~~**	**~~$ 1.1870~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.2032~~	~~per therm~~
~~RESIDENTIAL COST OF GAS RATE - 6/01/08~~	**~~COGsr~~**	**~~$ 1.3902~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.0342~~	~~per therm~~
~~RESIDENTIAL COST OF GAS RATE - 7/01/08~~	**~~COGsr~~**	**~~$ 1.4244~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.0384~~	~~per therm~~
~~RESIDENTIAL COST OF GAS RATE - 8/01/08~~	**~~COGsr~~**	**~~$ 1.4628~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ (0.2926)~~	~~per therm~~
~~RESIDENTIAL COST OF GAS RATE - 9/01/08~~	**~~COGsr~~**	**~~$ 1.1702~~**	**~~/therm~~**

			Revised Minimum and Maximum as of 8/1/08				
~~Minimum~~	~~(COG - 20%)~~	~~$ 0.9496~~	Minimum	(COG - 20%)	~~$ 1.1702~~	$	1.0108
~~Maximum~~	~~(COG + 20%)~~	~~$ 1.4244~~	Maximum	(COG + 20%)	~~$ 1.7554~~	$	1.5162

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008	**COGwl**	**$ 1.2630**	**/therm**
~~COM/IND LOW WINTER USE COST OF GAS RATE - 5/01/08~~	**~~COGsl~~**	**~~$ 1.1867~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.2032~~	~~/therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 6/01/08~~	**~~COGsl~~**	**~~$ 1.3899~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.0341~~	~~/therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 7/01/08~~	**~~COGsl~~**	**~~$ 1.4240~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.0384~~	~~/therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 8/01/08~~	**~~COGsl~~**	**~~$ 1.4624~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ (0.2924)~~	~~/therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08~~	**~~COGsl~~**	**~~$ 1.1700~~**	**~~/therm~~**

Average Demand Cost of Gas Rate Effective ~~5/01/08~~11/01/2008	~~$ 0.1236~~	$ 0.0849	Minimum	(COG - 20%)	~~$ 0.9494~~	$	1.0104
Times: Low Winter Use Ratio (Winter)	~~0.9949~~	0.9947	Maximum	(COG + 20%)	~~$ 1.4240~~	$	1.5156
Times: Correction Factor	~~1.0024~~	1.0000					
Adjusted Demand Cost of Gas Rate	~~$ 0.1233~~	$ 0.0844					
			Revised Minimum and Maximum as of 8/1/08				
Commodity Cost of Gas Rate	~~$ 1.0153~~	$ 1.1202	~~Minimum~~	~~(COG - 20%)~~	~~$ 1.1700~~		
Adjustment Cost of Gas Rate	~~$ 0.0078~~	$ 0.0234	~~Maximum~~	~~(COG + 20%)~~	~~$ 1.7549~~		
Indirect Cost of Gas Rate	~~$ 0.0403~~	$ 0.0350					
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	~~$ 1.1867~~	$ 1.2630					

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	**COGwh**	**$ 1.2636**	**/therm**
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08~~	**~~COGsh~~**	**~~$ 1.1874~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.2032~~	~~/therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08~~	**~~COGsh~~**	**~~$ 1.3906~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.0343~~	~~/therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08~~	**~~COGsh~~**	**~~$ 1.4249~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ 0.0384~~	~~/therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08~~	**~~COGsh~~**	**~~$ 1.4633~~**	**~~/therm~~**
~~Change in rate due to change in under/over recovery~~		~~$ (0.2927)~~	~~/therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08~~	**~~COGsh~~**	**~~$ 1.1706~~**	**~~/therm~~**

Average Demand Cost of Gas Rate Effective ~~5/1/08~~ 11/01/2008	~~$ 0.1236~~	$ 0.0849	Minimum	(COG - 20%)	~~$ 0.9499~~	$	1.0109
Times: High Winter Use Ratio (Winter)	~~1.0007~~	1.0009	Maximum	(COG + 20%)	~~$ 1.4295~~	$	1.5163
Times: Correction Factor	~~1.0024~~	1.0000					
Adjusted Demand Cost of Gas Rate	~~$ 0.1240~~	$ 0.0850					
			Revised Minimum and Maximum as of 8/1/08				
Commodity Cost of Gas Rate	~~$ 1.0153~~	$ 1.1202	Minimum	~~(COG - 20%)~~	~~$ 1.1706~~		
Adjustment Cost of Gas Rate	~~$ 0.0078~~	$ 0.0234	Maximum	~~(COG + 20%)~~	~~$ 1.7560~~		
Indirect Cost of Gas Rate	~~$ 0.0403~~	$ 0.0350					
Adjusted Com/Ind High Winter Use Cost of Gas Rate	~~$ 1.1874~~	$ 1.2636					

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008~~
(Refer to Text on Tariff Page 37)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	~~$ 107,072,767~~		$ 111,027,254		
Projected Prorated Sales ~~(11/01/2007 - 4/30/2008)~~ (11/01/2008 - 4/30/2009)	~~95,527,931~~		90,372,901		
Direct Cost of Gas Rate		~~$ 1.1209~~		$ 1.2285	per therm
Demand Cost of Gas Rate	~~$ 9,412,304~~	~~$ 0.0985~~	$ 7,672,333	$ 0.0849	
Commodity Cost of Gas Rate	~~$ 96,718,127~~	~~$ 1.0125~~	$ 101,239,991	$ 1.1202	
Adjustment Cost of Gas Rate	~~$ 942,337~~	~~$ 0.0099~~	$ 2,114,930	$ 0.0234	
Total Direct Cost of Gas Rate	~~$ 107,072,768~~	~~$ 1.1209~~	$ 111,027,254	$ 1.2285	
Total Anticipated Indirect Cost of Gas	~~$ 6,059,424~~		$ 3,163,335		
Projected Prorated Sales ~~(11/01/2007 - 4/30/2008)~~ (11/01/2008 - 4/30/2009)	~~95,527,931~~		90,372,901		
Indirect Cost of Gas		~~$ 0.0634~~		$ 0.0350	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2008 ~~2007~~		**~~$ 1.1843~~**		**$ 1.2635**	
FPO Risk Premium		~~$ 0.0200~~		$ 0.0200	
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE NOVEMBER 1, 2008 ~~2007~~		**~~$ 1.2043~~**		**$ 1.2835**	

RESIDENTIAL COST OF GAS RATE - 11/01/2008			**COGwr**	**$ 1.2835 /therm**
~~RESIDENTIAL COST OF GAS RATE -11/01/2007~~	**~~COGwr~~**	**~~$ 1.2043~~**	**~~/therm~~**	

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008			**COGwl**	**$ 1.2830 /therm**
~~COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2007~~	**~~COGwr~~**	**~~$ 1.2038~~**	**~~/therm~~**	

Average Cost of Gas Rate Effective ~~11/01/2007~~ 11/01/2008	~~$ 0.0985~~	$ 0.0849
Times: Low Winter Use Ratio (Winter)	~~$ 0.9949~~	$ 0.9947
Times: Correction Factor	~~$ 1.0001~~	$ 0.999988
Adjusted Demand Cost of Gas Rate	~~$ 0.0980~~	$ 0.0844
Commodity Cost of Gas Rate	~~$ 1.0125~~	$ 1.1202
Adjustment Cost of Gas Rate	~~$ 0.0099~~	$ 0.0234
Indirect Cost of Gas Rate	~~$ 0.0634~~	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	~~$ 1.1838~~	$ 1.2630
FPO Risk Premium	~~$ 0.0200~~	$ 0.0200
	~~$ 1.2038~~	$ 1.2830

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008			**COGwh**	**$ 1.2836 /therm**
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2007~~	**~~COGwr~~**	**~~$ 1.2044~~**	**~~/therm~~**	

Average Cost of Gas Rate Effective ~~11/01/2007~~ 11/01/2008	~~$ 0.0985~~	$ 0.0849
Times: High Winter Use Ratio (Winter)	~~$ 1.0007~~	$ 1.0009
Times: Correction Factor	~~$ 1.0001~~	$ 0.999988
Adjusted Demand Cost of Gas Rate	~~$ 0.0986~~	$ 0.0850
Commodity Cost of Gas Rate	~~$ 1.0125~~	$ 1.1202
Adjustment Cost of Gas Rate	~~$ 0.0099~~	$ 0.0234
Indirect Cost of Gas Rate	~~$ 0.0634~~	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	~~$ 1.1844~~	$ 1.2636
FPO Risk Premium	~~$ 0.0200~~	$ 0.0200
	~~$ 1.2044~~	$ 1.2836

II. RATE SCHEDULES
Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008~~
(Refer to text on Tariff Page 36)

(Col 1)	~~(Col 2)~~	~~(Col 3)~~	~~(Col 4)~~	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	~~$ 2,310,315~~			$ 1,411,827		
LNG	~~$ 989,441~~			1,254,168		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	~~3,299,756~~			2,665,995		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	~~14.1%~~			14.1%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	~~$ 465,266~~			$ 375,905		
PROJECTED FIRM THROUGHPUT (THERMS):						
FIRM SALES	~~96,670,889~~	83.0%		89,930,543	78.2%	
FIRM TRANSPORTATION SUBJECT TO FTCG	~~19,782,286~~	17.0%		25,019,049	21.8%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	~~116,453,175~~	100.0%		114,949,592	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	~~17.0%~~	~~465,265.60~~ =	~~$ 79,036~~	21.8% x	$375,905 =	$ 81,817
PRIOR (OVER) OR UNDER COLLECTION			~~4,474~~			(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			~~$ 83,510~~			$ 5,064
PROJECTED FIRM TRANSPORTATION THROUGHPUT			~~19,782,286~~			25,019,049
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			~~$0.0042~~			$0.0002

Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates	~~$0~~	$0	
Estimated weather normalized firm therms billed for the twelve months ended 10/31/09 ~~10/31/08~~ - sales and transportation	~~155,445,404~~	152,010,247	therms
Surcharge per therm	~~$0.0000~~	$0.0000	per therm
Total Environmental Surcharge	~~$0.0000~~	$0.0000	

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1

Energy Efficiency Charge	~~$0.0133~~		$0.0184		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0133~~		$0.0184	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0075	
LDAC		**~~$0.0187~~**		**$0.0259**	**per therm**

Residential Heating Rates - R-3, R-4

Energy Efficiency Charge	~~$0.0133~~		$0.0184		
Demand Side Management Charge	~~0.0005~~		0.0006		
Conservation Charge (CCx)		~~$0.0138~~		$0.0190	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0075	
LDAC		**~~$0.0192~~**		**$0.0265**	**per therm**

Commercial/Industrial Low Annual Use Rates - G-41, G-51

Energy Efficiency Charge	~~$0.0047~~		$0.0213		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0047~~		$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Gas Restructuring Expense Factor (GREF)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0075	
LDAC		**~~$0.0101~~**		**$0.0288**	**per therm**

Commercial/Industrial Medium Annual Use Rates - G-42, G-52

Energy Efficiency Charge	~~$0.0047~~		$0.0213		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0047~~		$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Gas Restructuring Expense Factor (GREF)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0075	
LDAC		**~~$0.0101~~**		**$0.0288**	**per therm**

Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63

Energy Efficiency Charge	~~$0.0047~~		$0.0213		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0047~~		$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Gas Restructuring Expense Factor (GREF)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0075	
LDAC		**~~$0.0101~~**		**$0.0288**	**per therm**

ATTACHMENT D
Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	~~$0.10~~	$0.12 per MMBtu of Daily Imbalance Volumes*
II.	Capacity Mitigation Fee		15% of the Proceeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	~~$14.41~~	$9.72 MMBTU of Peak MDQ.

* The difference between the ATV and the recalculated ATV adjusted for actual degree days.

ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	~~34%~~ 33.0%	~~20%~~ 20.0%	~~46%~~ 47.0%	100.0%
G-51	Low Annual /Low Winter Use	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-42	Medium Annual / High Winter	~~34%~~ 33.0%	~~20%~~ 20.0%	~~46%~~ 47.0%	100.0%
G-52	High Annual / Low Winter Use	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-43	High Annual / High Winter	~~34%~~ 33.0%	~~20%~~ 20.0%	~~46%~~ 47.0%	100.0%
G-53	High Annual / Load Factor < 90%	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-54	High Annual / Load Factor < 110%	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-63	High Annual / Load Factor > 110%	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%